ILLINOIS MUNICIPAL ELECTRIC AGENCY

REPORT OF
BOARD OF DIRECTORS MEETING

THURSDAY, JUNE 25, 2026

A regularly scheduled meeting of the Board of Directors of the Illinois Municipal Electric Agency was held in person pursuant to proper notice at the IMEA headquarters building, 3400 Conifer Drive, Springfield, Illinois on June 25, 2026. Chairman Dan Cook called the meeting to order at 10:00 a.m. and all attendees participated in the Pledge of Allegiance. Chairman Cook requested a moment of prayer for the recovery of Brian Groth from Naperville. Roll call was taken which showed a quorum was present. Participation in this meeting was available in person only for both members and the general public; however, as an accommodation to members that could not physically attend and the general public, a webinar broadcast of the meeting was made available live in listen-only mode.

Jason Deering, seconded by Mike Kirk, moved for approval of the minutes of April 23, 2026. The motion carried by unanimous roll call vote.

Opportunity for Public Comment – Chairman Cook stated that pursuant to the Open Meetings Act, any person attending this meeting in person shall be permitted an opportunity to comment. He then asked if anyone from the public would like to make a comment. Hearing none, Chairman Cook then proceeded with the meeting.

Treasurer's Report – Chris Wise reported on the April 2026 financials stating that actual member power costs are 0.6% under original budget, year to date, and the MWh sales to members is 1.7% above original budget year to date. Regarding the FY2026 year-end summary, he stated that IMEA has finished the last five years lower than the original approved budget. Wise explained that the average cost for FY2026 excluding transmission is 6.5% less than it was for FY2014. He reported that the May 2026 invoices had been sent out on June 9th with the average cost being 2.1% below budget. He explained that purchased power expenses were lower than anticipated due to a favorable energy market and reliable output from IMEA's baseload units. Wise also discussed the June 2026 preliminary invoice estimates stating that those invoices would be sent out on July 10th and due on July 20th. He reported that the projected average cost for June is 0.4% under budget, energy is projected to be 3.7% under budget and demand to be 6.9% over budget.

Wise reported that IMEA members had been billed for 12 months of FY2026 for the decommissioning fund and as of April 30, 2026, the cash balance in the fund is $2,023,687. Regarding a rating agency update, he reported that Moody's Credit Opinion was completed on April 30, 2026. They affirmed an A1 rating with stable outlook and commented positively on IMEA's ability to maintain solid, stable financial metrics over the last few years. Wise stated there were no updates with regard to Fitch and Standard & Poor's since the April Board meeting. With there being no questions, Matt Trout moved to approve the Treasurer's Report, seconded by Larry Hanrahan. The roll call vote showed all in favor.

President & CEO Report – CEO Doug Brown welcomed new IMEA Board member from Greenup, John Knueppel. He is replacing Jason Reisner who resigned from the Village. He also announced that Raheel Arshed had been appointed to be the IMEA Board member for Naperville due to Brian Groth's accident last month which he is still recovering from. Raheel has attended IMEA meetings for the past few years as a guest of Brian Groth. Brown discussed the 2026 IMEA/IMUA/IPEA Annual Conference stating that it was well attended and announced that next year's annual conference will be held on May 13-14, 2027 at the President Abraham Lincoln Hotel with the same format.

Regarding FERC updates, CEO Brown reported that Commissioner David LaCerte was confirmed for a second term. He stated that FERC is holding a conference on PJM's governance on July 23 and they approved PJM's fast track review for shovel-ready projects. Brown explained that PJM is launching efforts to rethink the future of wholesale markets to bring resources to the market faster and add certainty while reducing risk. He reported that NextEra Energy was buying Dominion which will create the largest regulated electric utility in the world. Brown stated that PJM had received emergency approval from DOE with 202c Orders to curtail large data centers and run backup generation as a last resort before rolling blackouts during a May event. There is no plan yet from PJM or ComEd on how to handle these events moving forward. He also noted that NERC issued voluntary guidance on large load and is concerned with customer-initiated load reduction and oscillation events in addition to resource adequacy.

CEO Brown presented diagrams showing MISO's progress on interconnecting queue processing for new resources despite contending with high withdrawal rates along with the increasing peak demand in 2025 amid tight capacity margins which is the most annual accredited capacity in MISO history. He noted that additional focus is needed on approved projects that have yet to be constructed and that MISO's Expedited Resource Addition Study process provides accelerated approvals for critically needed resources.

Legislative & Regulatory Update – Staci Wilson reported that the Energy Trailer bill (HB 1700) passed both chambers. It was narrow in scope and has no direct impacts on municipal electric utilities. She discussed the POWER Act (HB 5513) which would have put regulations on municipals and coops for data centers. That bill did not pass, although Governor Pritzker directed the Dept. of Commerce & Economic Opportunity (DCEO) to pause data center tax incentives and issued a framework on data center policy. Wilson stated that the BUILD Housing legislation (SB 643) provides for building code restrictions and would have impacted electrical interconnection processes, but did not make it out of session. She then stated that SB 3273, which changes the cap amounts that municipals utilities/coops can charge a public school for a solar application, passed both chambers.

OLD BUSINESS

Operations – Mandy Ripperda reviewed historical prices that the PJM auctions have cleared at recently. She stated that the Base Residual Auction for Delivery Year 28/29 will be held next week and the Base Residual Auction for Delivery Year 29/30 will be held in December. Ripperda reported that MISO's new Planning Year started on June 1 and reviewed the auction clearing prices for the last three years.

Ripperda stated that NERC recently posted their 2026 Summer Reliability Assessment. This report evaluates generation resources, transmission system adequacy along with energy sufficiency to meet projected summer peak demands. She explained that the summary found that demand is rising, there is significant generation growth, large loads are unpredictable, the importance of the timing of peak matters and concluded that both MISO and PJM were at normal risk for this summer.

Ripperda reported that Operations had conducted a summer readiness drill for BTM generation on June 10. She explained that the few generators and systems that experienced issues were all fixed quickly and there was excellent communication with the Operations team. Ripperda then thanked all the linemen and generating crews that have worked so hard over the last few weeks during all of the storms.

Trimble County (TC): Rakesh Kothakapu reported the following:

- There have not been any reportable safety incidents since the last Board meeting. Plant performance through May 2026 shows that the EAF was 61.48% and the EFOR was 10.97% both YTD. Unit 1 is currently offline due to a planned outage to replace the stack liner, turbine overhaul, boiler tube replacement and FDG work. This is an extended outage to complete the boiler work. Unit 2 had two unplanned outages in May due to leaks in the superheat section and lower slope tube. There is no planned outage until Spring 2027. The stack liner replacement is now complete for Unit 1 along with the final elbow installation. Prep work is underway for the stack liner replacement for Unit 2 in the spring.

Prairie State (PSGC): Rakesh Kothakapu reported the following:

- There have not been any reportable safety incidents since the last Board meeting. Plant performance through May 2026 shows that the EAF was 91.2% and the EFOR was 7.8% both YTD. Unit 1 is currently online for full load, although it had two short outages in May due to de-slagging and a HP bypass valve failure. Unit 2 is currently offline due to a tube leak in the economizer section, but anticipated to be online later today. The unit had an outage in May due to tube leak in the boiler back pass waterwall. The beneficial re-use CCR material sales, including the fly ash, gypsum and bottom ash, continue to grow and as of April 2026 is at 84.3%.

Local Transmission and Generation – Rakesh Kothakapu reported on the following:

- Waterloo Meter Upgrades and Export Testing – Ameren updated the relay and protection settings to the existing delivery point so Waterloo can push out excess generation to Ameren's system. Ameren also installed a new bi-directional meter to track the export energy. This was successfully tested earlier this month.
- Ameren Export Study – Staff is still waiting for Ameren to issue the export study results for Casey and is working with SIPC for Red Bud to establish an export limit. IMEA Staff is working with Ameren to draft WCA agreements for members with 138kV delivery points.
- IMEA-Flora – VI Power has completed upgrading the switchgear and controls and each engine was separately tested to confirm operations. Regarding the Flora fuel system upgrade, IMEA Staff is working with Bolin and Illinois Oil Marketing Equipment to determine the best path forward: refurbishment or replacement. IMEA Staff is finalizing the scope and costs for both options, but currently considering refurbishment to be completed in the fall.
- Oglesby – The City requested an additional 34.5kV delivery point near its Mallick Road sub. IMEA and Oglesby entered an agreement with Ameren in 2024 to allow this upgrade. Oglesby is responsible for all costs associated with this project. Final interconnection material has been ordered by Oglesby

for their portion of the facilities and Ameren's work has been completed and is ready to interconnect. IMEA meter technicians are working with the City's consultant on metering equipment for this interconnection and completion is expected by end of summer. Staff is also working with Ameren on a load study to assist the City for potential future growth opportunities. Oglesby is fully reimbursing IMEA for the cost of these studies.

- MISO Tranche 2.1 Transmission Project – IMEA Staff worked with Ameren and two other regional transmission owners to submit a joint development offer through the MISO long-term transmission planning process. Two project proposals were submitted for 765 kV lines from the Indiana border to the Peoria area and another line from the same Peoria area substation into Iowa MidAmerican Energy high voltage facilities. IMEA would be a 3% owner, Dairyland an 11% owner along with Ameren subsidiary and NextEra for a combined 86%. Ameren would be deemed as Project Leader and final development efforts would be led by subsidiaries of Ameren and NextEra. IMEA and Dairyland would be deemed as Proposal Participants and would not have the responsibility to design, develop, construct or energize the project. Once the facilities are energized, ownership would be similar to the Peru/Princeton 138 kV line as tenants in common that would be governed by the Joint Ownership Agreement.

  MISO announced in May that the joint-developer partnership of Ameren Transmission Company of Illinois, Gridliance Heartland, LLC, Dairyland Power Cooperative and IMEA have been chosen to develop both projects. Ameren and NextEra will sign the Selected Developer Agreement. They will be responsible for construction and posting collateral with MISO and the ability to recover 100% of project costs including a return during construction through the MISO rates. IMEA and Dairyland will sign the Proposal Participant Agreement with MISO. For IMEA and Dairyland, there is no financial obligation until the project comes online and no cost or recovery eligibility during the construction phase. IMEA will have the ability to recover project costs, including a return on the investment, once the project is energized and operational. These projects are at least 8-9 years away with an anticipated in-service date of 2034.

Status Update on Transmission Auction Revenue Rights (ARRs) – Rakesh Kothakapu reported on PJM's and MISO's Auction Revenue Rights (ARR) allocation highlights. He explained that ARRs are credits given to long-term network and Point-to-Point customers to compensate for a share of the congestion. The value of ARRs is derived from the Financial Transmission Rights (FTR) auction. Regarding PJM, the ARR allocation levels in the ComEd zone were higher compared to last year. He reported that due to higher annual transmission congestion, revenue increased by $3 million from last year. Regarding MISO, Kothakapu reported that the revenue from the ARR allocations was up over $2 million from last year. He explained that congestion continues to increase in MISO due to large load additions such as data centers and to an increasing proportion of intermittent generation resources. Between PJM and MISO, Kothakapu reported that IMEA's ARR revenue increased over $5 million. IMEA Staff will continue to monitor these assets and optimize the value of these rights in future auctions.

Update on Solar Projects – Eric Weinant reported that the first 2 rows of solar panels at the Princeton solar site had been damaged during a March storm. He stated that new panels and additional bracing were installed and software was reprogrammed to identify critical wind direction and speed. He explained that the repairs are complete and the system is fully functional. IMEA did not have to pay for repairs.

Weinant reported that Highland, Carmi, Metropolis and Chatham are still interested in pursuing the SolAmerica project, dependent upon uncertainty on the price and the regulatory environment to comply with the new IRS rule on tax grandfathering. He stated that if suitable pricing and contract language can be achieved, Staff will bring these considerations to the Board for approval.

Regarding the Bee Hollow Solar project, Weinant reported that the pile installation is 100% completed, the tracker installation is 73% complete and the module installation is at 61% completion. He stated that the project is scheduled to be synchronized to the grid in mid-July and commercial by November 2026.

Update on Legal Matters – General Counsel Troy Fodor reported on the following matters:

- ComEd Transmission Rate Update – Posted on May 15, 2026, the ComEd Transmission Revenue Requirement decreased $21 million largely due to a roll-off of the 2024 true-up amount. The Network Service Rate still increased $851/MW/year due to a lower general Network Service Peak Load in the ComEd Zone. Higher peak overall equals lower rate per unit and lower peak overall equals higher rate per unit. ComEd also cited higher training, plant maintenance, security and operational controls costs. The true up is due to a 4% reduction in peak load from 2024 to 2025. The new revenue requirement is effective June 1, 2026 through May 31, 2027. Rates will change again in January 2027 when peak loads are adjusted. IMEA's Coincident Peak in ComEd decreased 31.3 MW from last year. The total impact on IMEA is projected to be a 4.7% decrease in ComEd network transmission costs.
- Ameren Transmission Company of Illinois (ATXI) (ICC Docket No. 26-0081) – ATXI is seeking a Certificate of Public Convenience and Necessity for the Peru-Princeton project. There were data requests and testimony filed by landowners, ATXI and Peru. IMEA intervened and attended evidentiary hearings. All parties waived all live witness cross-examination and the Agreed Order is being prepared to present to the Judge. IMEA Staff is monitoring the proceeding.
- MISO Filing to Implement Agreements with External Transmission Owners (ER26-1538-000) – Filed on February 27, 2026, MISO seeks to implement Cost Recovery and Funding Agreements with certain PJM Transmission Owners. This will govern funding and ownership of MISO requested facilities in the PJM footprint, including connecting to the 765 kV line and substation IMEA will co-own. MISO funding of multi-value projects in PJM would affect rates paid by MISO customers. Protests have been filed by industrial customer, consumer advocates and some MISO Transmission Owners. FERC issued a Deficiency Letter against MISO on May 22 with concerns for double cost recovery; MISO responded on June 22. IMEA did not intervene, but is monitoring the proceeding.
- Louisville Gas and Electric Company et al. (EC98-2-007 et al.) – This was initially filed on October 9, 1997 and was consolidated matter from 2018 and later via Order on May 15, 2026. On May 15, 2026, FERC ordered Settlement judge procedures regarding LG&E/KU's tariff revisions that would remove merger mitigation de-pancaking under its Rate Schedule 402. IMEA intervened in the original anti-pancake proceedings on December 8, 1997. IMEA attended the initial settlement conference that was held on June 18, 2026 and is monitoring the settlement proceeding.
- MISO Filing to Revise Tariff to Expand Load Modifying Resource Penalties and Related Provisions (ER26-1882-000) – On March 20, 2026, MISO filed changes to its LMR nonperformance penalty construct which would impose unreasonably harsher penalties on IMEA BTMG. IMEA intervened and filed a protest to the MISO filing on April 10, 2026. IMEA argued that the penalties would be unjust and unreasonably harsh, unduly discriminate against BTMG and would not achieve MISO's antifraud and reliability objectives and challenged the proposed effective date. MISO answered

protests on April 28. IMEA filed its Answer to MISO's Answer on May 20 citing examples of unjust and unreasonable nature of penalties and undue discrimination against BTMG. An affidavit from Customized Energy Solutions was provided citing penalty impacts from hypothetical events. FERC issued a Deficiency Letter against MISO on May 22 addressing some points made by IMEA. MISO responded on June 22 which IMEA is reviewing and may file a reply.

- MISO Filing to Revise Tariff to Implement Demand Response and Emergency Resource Reforms (Docket No. ER25-1886) – Filed April 4, 2025, MISO proposed to accredit Demand Response and Emergency Resources based on availability during emergencies. IMEA protested on May 5, 2025, stating that the reforms would make it more difficult and expensive for its LMRs to run especially with the 30-minute notice requirements. FERC accepted MISO's proposed tariff revisions on June 18, 2026 with some conditions for changes to be made in a compliance filing. Given these changes, IMEA will have to reconsider how individual BTMG resources are used in MISO. IMEA's BTMG, as currently registered, will no longer have a planned outage exemption and would have performance penalties for those units if they fail to perform. Those units would have their accreditation for future years reduced.
- PJM Filing to Revise Tariff for Load Management Enhancements (ER26-2319-000) – Filed April 27, 2026, PJM wants to impose penalties on its market participants with demand resources and price responsive demand providers due to a recent pattern of underperformance. This may affect how IMEA uses its BTMG in PJM. IMEA intervened on May 5, 2026 and is monitoring the proceeding. No protests have been filed by any party.
- Midcontinent Independent System Operator, Inc. (EL26-70-000) – FERC said it would respond by the end of June to the Department of Energy's Advance Notice of Proposed Rulemaking. A rulemaking order was expected, but instead FERC entered a show cause order on June 18, 2026. FERC found all the RTOs' tariffs unjust and unreasonable because of their lack of large and co-located load interconnection frameworks and ordered each RTO to show cause as to why their tariffs are just and reasonable. This matter may affect how much IMEA pays for transmission costs in MISO and how IMEA can interconnect and serve large loads. MISO has 30 days from the June 18th Order to file an information report on how it will add new generation in response to data center growth and 60 days to show cause or revise its tariff. IMEA intends to intervene and will monitor the proceeding.
- PJM Interconnection, LLC et al. v. Constellation Energy Generation, LLC et al. (EL25-49-000 et al.) Filed on February 20, 2025, FERC ordered Section 206 proceedings so that PJM could show cause as to why its tariff was just and reasonable as to data center interconnection procedures. IMEA intervened on March 4, 2025. On December 18, 2025, FERC found PJM's then-current tariff language unjust and unreasonable and ordered changes so that the tariff had express language addressing how co-located load (data centers) can interconnect with the PJM system and how they pay costs associated with their use of PJM's transmission system. PJM submitted compliance filings revising its tariff addressing FERC's concerns. The first filing, filed on January 20, 2026 addressed co-located load and interconnection study procedure changes. FERC partially accepted this filing on April 16, 2026. The second filing, filed on February 23, 2026, addressed transmission service agreements for co-located load, interconnection and retail BTMG netting rules. On June 18, 2026, FERC issued an Order granting a partial rehearing to its December 18 Order setting aside and modifying it in accordance to the new Order; partially accepted PJM's second filing and ordered PJM transmission owners to submit compliance filings within 60 days of and based on the June 18 Order's directions.

- New Section 206 Proceeding – PJM Interconnection LLC (EL26-67-000) – In response to US Dept. of Energy's Advance Notice of Proposed Rulemaking, FERC directed PJM and its transmission ownership to address large load co-location issues. This matter may affect how much IMEA pays for transmission costs in PJM and how IMEA can interconnect and serve large loads. IMEA intends to intervene and will monitor the proceeding.

NEW BUSINESS

Appointment to Fill Executive Board and Officer Vacancy – CEO Doug Brown reported that Raheel Arshed was appointed last week to become the IMEA Board member representing Naperville due to Brian Groth's accident. He explained that according to IMEA's bylaws, Raheel Arshed does not automatically assume the role of Vice Chairman on the Executive Board which Brian Groth previously held, but rather a replacement is appointed by the Chairman with the Board's approval. Chairman Cook's recommendations are as follows: David Coston, currently the Secretary/Treasurer, moves into the Vice Chairman position; J.R. Landeck moves into the Secretary/Treasurer position and Kevin Minnick becomes a Member-At-Large. Each member has agreed to assume these roles on the Executive Board. Mike Kirk moved to approve the filling of these Executive Board vacancies as described above, seconded by Pete Suhr. The roll call vote showed unanimous approval with the exception of the abstention by the representatives from Peru and Waterloo.

Mission Statement – CEO Doug Brown discussed a proposed Mission Statement to be used as a marketing tool promoting the collective mission of the IMEA, IMUA and IPEA as follows:

> *The collective mission of the IMEA, IMUA and IPEA is to advance the value of local control by providing reliable, affordable, and sustainable utility services and advocacy that empower our member communities through collaboration and integrity-driven excellence.*

David Coston moved to approve the Mission Statement, seconded by Matt Trout. The roll call vote showed unanimous approval with the exception of the representative from Winnetka who briefly stepped out of the room at the time of the vote.

Resource Analyst Position – CEO Doug Brown reported that the newly created Resource Analyst position in the Engineering and Energy Markets Department would assist in long-term planning, evaluating energy resources, facilitate the development of the IRP and help IMEA balance cost, reliability and sustainability goals. He explained that this position would be posted online at the end of this week and interviews would be held late July/early August with an anticipated start date on September 1. He also stated that funds for this position have been approved by the Board as part of the FY27 budget in February. Larry Hanrahan moved to approve the Resource Analyst position, seconded by Jason Deering. The roll call vote showed unanimous approval.

Resolution #26-06-977 – Approving New Delivery Point for the City of Red Bud – Jon Wygant stated that The Material Works (TMW) in Red Bud has requested to install a solar array which exceeds Red Bud's 25kW net metering ordinance and falls under PURPA guidelines for interconnection. After a load usage analysis, the solar array was sized at 1MW.He reported that the Interconnection Agreement has been executed and the PPA language is ready to be executed. IMEA staff will finalize the contract terms and operational plans/logistics to allow the customer to provide excess energy to the City distribution system when generation exceeds the customer load at the same meter location. Wygant stated that the monthly payment process will begin the first month after all the Agreements are signed. IMEA will analyze and provide an electronic payment directly to the customer's bank account and verify with the City. IMEA staff recommends approval of Resolution #26-06-977 authorizing the CEO to finalize and execute the agreement between IMEA, Red Bud and the retail customer and also to approve the interconnection point of solar output as a new City delivery point. J.R. Landeck moved to approve Resolution #26-06-977, seconded by John Knueppel. The motion carried by an unanimously weighted roll call vote with the exception of the abstention by the representative from Red Bud.

Conservation Voltage Reduction Study/Preferred Host Member – Hubert Murray reported that the City of Peru was Staff's recommendation as the preferred host member. He explained that Peru had been chosen due to its significant ongoing investment in distribution infrastructure, an existing SCADA upgrade that is underway and the City's Load Tap Changer capabilities are already being modernized. Murray stated that performing this study in Peru will provide an opportunity to evaluate Conservation Voltage Reduction measures on a system representative of other IMEA member utilities and the results could help develop a replicable framework for future member participation. He provided the evaluation criteria for the vendor recommendation including the cost and estimated study duration. IMEA Staff recommends Vendor #1 based on overall value, cost effectiveness and continuity with Peru's ongoing SCADA and distribution system modernization initiatives. Josh Eckart moved to approve Peru as the host utility for the Conservation Voltage Reduction Study and authorize staff to execute all necessary agreements, including a professional services agreement for the study in an amount not to exceed $40,000, seconded by Pete Suhr. The roll call vote showed unanimous approval with the exception of the abstention by the representative from Peru.

Update on Preferred Member Site for Battery Pilot Project – Shadi Ahanchi reported that as part of the Sustainability Plan, the IMEA Board had directed Staff to study the feasibility of utility-scale behind-the-meter battery energy storage systems (BESS) on member distribution systems. IMEA Staff conducted the study and found that developing small-scale BESS would be beneficial as part of future resource development and planning. She stated that the IMEA Board had authorized the development of a Request for Proposals (RFP) to solicit interested member sites to host BESS pilot projects in the February IMEA Board meeting. Ahanchi explained that IMEA would select one site in MISO and another one in PJM for a 1 to 5 MW BESS pilot project. IMEA Staff subsequently developed and issued a member RFP for host sites for the BESS pilot projects. She reported that four member proposals had been received: Breese, Highland, Naperville and St. Charles. Staff is reviewing these proposals. Ahanchi explained that St. Charles and Naperville's contract length limitations, should either member be selected as a BESS host, would require assignment provisions and guarantees if either municipality chooses not to extend power supply with IMEA beyond 2035. She stated that Staff will bring the top MISO and PJM site to the Board as a recommendation and will request authorization to perform the initial studies for the sites. Ahanchi explained that Staff is simultaneously working on a vendor RFP and will likely seek Board authorization to issue the vendor RFP at the August Board meeting.

Authorization of a Vendor Request for Proposal (RFP) for the Integrated Resource Plan (IRP) – Rakesh Kothakapu reported that the Clean and Reliable Grid Affordability Act (CRGA) requires municipalities and joint action agencies to conduct Integrated Resource Planning every 5 years. Members may adopt IMEA's IRP, but members will still be required to provide notice via their website and billing processes. He stated that IMEA Staff will help coordinate this effort with the municipalities. He reviewed the requirements of an IRP including a number of non-binding scenarios that were required to be reviewed. Kothakapu provided a tentative timeline for the IRP and noted that Staff will seek approval to negotiate and execute the chosen consultant contract from the Board at the August Board meeting which will initiate the IRP. Staff recommends authorization for the President & CEO to develop and issue an RFP for consultants that can assist IMEA with developing its IRP. David Coston moved to authorize a vendor RFP for the IRP, seconded by Ryan Staley. The motion carried by a unanimous roll call vote.

With there being no other new business, Chairman Cook asked for a motion to adjourn the meeting. The motion was made by Matt Trout, seconded by Larry Hanrahan and carried unanimously by voice vote. The meeting was adjourned at 12:00 p.m.

Respectfully submitted,

Secretary/Treasurer

ILLINOIS MUNICIPAL ELECTRIC AGENCY
BOARD OF DIRECTORS
THURSDAY, JUNE 25, 2026

MEMBERS PRESENT

Altamont	Larry Taylor
Bethany	Shannon Risley
Breese	Jason Deering
Carmi	David Coston
Casey	Ryan Staley
Chatham	Pat McCarthy
Farmer City	Adam Turpen
Freeburg	Matt Trout
Greenup	John Knueppel
Highland	Dan Cook
Metropolis	Michael Gentry
Naperville	Raheel Arshed
Peru	Kevin Minnick
Rantoul	Matt Caldwell
Red Bud	Josh Eckart
Riverton	Jim Mileham
Rock Falls	Larry Hanrahan
Roodhouse	Rich Wallis
St. Charles	Peter Suhr
Sullivan	Mike Kirk
Waterloo	J.R. Landeck
Winnetka	Nick Narhi

MEMBERS ABSENT

Bushnell	Joe Fosdyck
Cairo	Larry Klein
Carlyle	Brad Myers
Fairfield	Mayor Gary Moore
Flora	Bob Coble
Ladd	Pat Barry
Marshall	Cory Sheehy
Mascoutah	Cody Hawkins
Oglesby	Rich Baldridge
Princeton	Jeff Mangrich

OTHERS PRESENT

IMEA	Doug Brown
IMEA	Troy Fodor
IMEA	Chris Wise
IMEA	Mandy Ripperda
IMEA	Eric Weinant
IMEA	Rakesh Kothakapu
IMEA	Glenn Cunningham
IMEA	Adam Baker
IMEA	Jaken Hicks
IMEA	Staci Wilson
IMEA	Danny Chung
IMEA	Jonathon Wygant
IMEA	Rodd Whelpley
IMEA	Tia Horn
IMEA	Tammy Hall
IMEA	Ellen Woehrmann
IMEA	Hubert Murray
IMEA	Shadi Ahanchi
Guest	Giovanni McLean (St. Charles)

LISTEN ONLY VIA WEBINAR

Flora	Bob Coble
Princeton	Jeff Mangrich
Guest	Greg Hubert