

ILLINOIS MUNICIPAL ELECTRIC AGENCY

REPORT OF BOARD OF DIRECTORS MEETING

THURSDAY, AUGUST 29, 2024

A regularly scheduled meeting of the Board of Directors of the Illinois Municipal Electric Agency was held in person pursuant to proper notice at the IMEA headquarters building, 3400 Conifer Drive, Springfield, Illinois on August 29, 2024. Chairman Cory Sheehy called the meeting to order at 10:00 am and all attendees participated in the Pledge of Allegiance. Roll call was taken which showed a quorum was present. Participation in this meeting was available in person only for both members and the general public, however, as an accommodation to members that could not physically attend and the general public, a webinar broadcast of the meeting was made available live in listen-only mode.

Tim Birk, seconded by Mike Kirk, moved for approval of the minutes of December 6, 2023 and June 27, 2024. The motion carried by unanimous roll call vote.

Opportunity for Public Comment – Chairman Sheehy stated that pursuant to the Open Meetings Act, any person attending this meeting in person shall be permitted an opportunity to comment. He then asked if anyone from the public would like to make a comment. Hearing no requests for public comment, Chairman Sheehy proceeded with the meeting.

Treasurer's Report – Chris Wise reported on the June 2024 financials stating that actual member power costs are 3.8% under original budget, year to date, and the MWh sales to members is 1.4% above original budget. Wise reported that the July 2024 invoices had been sent out on August 9th with the average cost being 0.2% below budget. He also discussed the August 2024 preliminary invoice estimates stating that those invoices would be sent out on September 10th and due on September 20th. Wise reported that Baker Tilly had completed the audit of the financial statements for the year ending April 30, 2024. They issued their report on July 29, 2024 and the result was a clean audit, meaning an unmodified report with no adjustments. He explained that Jodi Dobson, a partner at Baker Tilly out of the Madison, WI office, will report her findings regarding the audit later in the meeting. With there being no questions, Jake McCoy moved to approve the Treasurer's Report, seconded by Brian Groth. The roll call vote showed all in favor.

President & CEO Report – CEO Gaden welcomed Adam Turpen as the new Board Member representing the City of Farmer City replacing Sue McLaughlin. Gaden announced that IMEA now has over 70% of its members pledged to keep IMEA as their wholesale power supplier until 2055. Three more IMEA members are requesting approval today in addition to the 20 member contracts that were approved at the last two IMEA Board meetings. He thanked all those members for their confidence in IMEA to provide reliable, affordable and sustainable power supply to their communities for many decades to come.

CEO Gaden gave an update on staffing transitions which included the hiring of a Communications & Legislative Specialist who will start on September 16, 2024. He explained that Mike Genin will retire in early 2025 and Staci Wilson will take over leadership in the Member Services Department. IMEA

Staff will consider the next steps for IMEA's Operations Department (position was approved in FY24/25 budget) as well as assessing the needs in the Member Services area over the next 6-9 months.

CEO Gaden gave a progress report with regard to a number of topics that IMEA Staff has been working on since the last Board meeting in June. These include working on the 150MW solar Power Purchase Agreement draft, consideration of IMEA seeking to become a transmission owner, working on plans for the Spring 2025 IMEA bond refinancing, completion of the extension of the \$50M credit line, reviewing considerations to changes to member generation compensation and preparing for the IMEA Board's consideration and approval of the IMEA Energy Efficiency Program extension this year. He stated that since there are no required action items for the September 25th IMEA Executive Board meeting, it is Staff's recommendation to cancel that Executive Board meeting and in its place, host Energy Efficiency & Conservation and Member Generation Committee meetings.

Regarding a National update, CEO Gaden stated that FERC has now sworn in all five Commissioners. He also announced that John Twitty, current CEO from Missouri Public Utility Alliance (MPUA) is retiring in February 2025. John had a long career in Springfield, Missouri as the General Manager, was the TAPS Executive Director for several years and has been at MPUA for 3-4 years. John plans to seek a NERC Board of Trustees seat. Gaden thanked John Twitty for his many years of service in public power.

Legislative & Regulatory Update – Staci Wilson reported that the Spring Session concluded with no vetoes issued. She explained that the Fall Veto Session dates are November 12-14 and November 19-21 and a lame duck session is likely to be held on January 2-7, 2025. The inauguration of the new General Assembly will be held on January 8. Wilson stated that she serves on the LIHEAP Policy Advisory Council for the Illinois Dept. of Commerce and Economic Opportunity (DCEO). DCEO had requested a stakeholder quote for their Quarterly Report so IMEA submitted a supportive quote of the LIHEAP Program and its benefits which include preventing disconnection of service and helping those in economic distress.

Wilson reported on the Federal Grid Resilience Grant (40101(d)), explaining that IMEA Staff had received IMUA approval to pursue a grant from the Illinois Finance Authority (IFA) for an Emergency Equipment Share Program for mutual aid. IMUA is applying for funding for an emergency equipment share program to provide an inventory of critical distribution system equipment for municipal utilities to draw upon during emergency outages. IMUA has submitted a pre-application to receive grant funding and is now awaiting approval on whether the project is pre-selected for preliminary approval. If selected, IMEA will be required to submit additional information and forms necessary for US DOE to approve the grant funding. If approved, Staff may be seeking a Resolution to fund a portion of this program through IMUA as a value-added member service. Wilson explained that IMUA's proposal was submitted as a consortium of small utilities making the argument that the proposal qualifies for the small utility cost match. The project cost split for the "other eligible entity" category is a much higher percentage. She stated that when a final decision has been made regarding which cost split IMUA's project will fall under, Staff will be re-assessing if this project is cost effective.

OLD BUSINESS

Executive (Closed) Session Minutes: General Counsel Troy Fodor recommended that the Executive (Closed) Session minutes of November 6-7, 2019; June 17, 2021 and November 9-10, 2022 not be released as public records at this time. Fodor explained that these meetings had been closed to the public for discussion of the purchase, sale or delivery of electricity. These minutes reflect pre-decisional matters that are still being planned and negotiated and for which the need for confidentiality still exists. Fodor further recommended that the Executive (Closed) Session minutes of April 27, 2023 and December 6, 2023 be released as public records. Dan Cook moved that the Board make the determination that the minutes of April 27, 2023 and December 6, 2023 be released and that the need for confidentiality still exists with respect to the minutes dated November 6-7, 2019; June 17, 2021 and November 9-10, 2022 and that IMEA continue to restrict public access to such minutes. Larry Taylor seconded the motion and the motion carried by unanimous roll call vote.

Operations – Mandy Ripperda gave an update on the PJM 2025/2026 auction results stating that PJM had secured sufficient resources to meet the RTO reliability requirement for the 2025/2026 Delivery Year, although this auction resulted in significantly higher auction prices across the entire RTO. She presented graphs showing that gas, nuclear and coal make up 87% of the cleared resources and explained that the resources that make up the largest portion of PJM's current installed capacity are decreasing faster than their replacements are coming online. Ripperda discussed that some of the possible parameters that may have impacted the auction results include a 3,000MW increase in projected load, an increase in the PJM Installed Reserve Margin and a decrease in supply due to retirements. She stated that the overall impact to IMEA should be minimal due to hedging efforts.

Ripperda reported on the APPA/MISO Executive Meeting which was held in late July. The topics discussed included significant load increases, OMS Survey projections showing insufficient capacity projections, new technologies that will not be commercially mature for some time, delays that resources are facing while trying to come online, the need for a coordinated transition plan, the potential for requiring IMEA member units to respond in 30 minutes for events as well as long range transmission planning and reliability imperatives. She presented slides that MISO had used at the MISO/APPA meeting which showed the uncertainty of the magnitude and timing of large load additions making it difficult for MISO to reliably accommodate them, the challenges to predicting renewable resources along with the concern of the massive amount of generating resource retirements that are projected due to state and federal goals and policies. Ripperda reported that changes discussed regarding Load Modifying Resource (LMR) accreditation could directly affect the capacity payments for IMEA behind the meter generation in MISO and the rules of operating those units – could go from 2-hours' notice to 30 minutes. IMEA Staff is working with APPA and MISO to push back on this time frame.

Regarding IMEA Operations, Ripperda discussed the challenges of scheduling wind resources and explained that the wind output is often higher overnight when loads are lower and that output tends to be lower in the summer when loads are higher. She presented graphs of IMEA's annual wind load data which showed that most of the wind output is during the shoulder months when loads are down and decreases in the summer when load increases. Ripperda reported that all IMEA units completed URGE testing by July 11th and the IMEA Summer Drill was held on July 15th with successful results.

Trimble County (TC): Rakesh Kothakapu reported the following:

- There have not been any reportable safety incidents at the plant since the last update. The plant performance through July 2024 shows the EAF was $\approx 95.86\%$ and the EFOR was $\approx 1.58\%$, both year to date. Unit 1 had a brief outage in July for a tube leak. Unit 2 has been available for full load without any outages since November 1, 2023. TC Staff continues to work towards the power plant stack replacement. The project is currently in the front-end engineering phase and the construction timeline of the project schedule will be finalized in Spring 2025. The project is scheduled to be completed in 2027-2028. IMEA's share of the project is \$10-11 million – most of this project is included in the 5-year projection. Subject to the outcome of litigation on recent EPA rules, TC Staff is evaluating preliminary compliance options and measures to comply with these new Green House Gases (GHG) and the Effluent Limitation Guidelines (ELG) rules.

Prairie State (PSGC): Rakesh Kothakapu reported the following:

- There have not been any reportable safety incidents at the plant since the last update. Plant performance through July 2024 showed the EAF was $\approx 92.1\%$ and the EFOR was $\approx 7.8\%$, both year to date. Unit 1 had a derate to remove slag in the boiler and Unit 2 had a couple of days' outage in July due to a boiler tube leak in the economizer. The Fall outage schedule moved to late November/early December. Unit 1's maintenance outage will include reheat tee and boiler inspection. Unit 2's planned outage will include main steam tee inspection, boiler feed pump overhaul, ID fan overhaul and air heater cold end basket replacement. No further action has been taken on the potential carbon capture project. PSGC Staff is in the process of finalizing the 2025 annual budget. There is a proposed 2% increase in the operating budget for 2025 primarily due to insurance costs. There are no changes to the 2024 budget and it is projected to be on target.

Baseload Plant Decommissioning Fund Considerations – CEO Gaden explained that IMEA is responsible for its share of both the Prairie State and Trimble County facilities when the projects are retired permanently. IMEA Staff believes it is prudent business practice to begin collecting funds from current beneficiaries of the output from the projects sooner rather than later with those funds being held in a restricted access account. Gaden gave estimates of what each project would cost to decommission based on a “greenfield” removal of the assets to bare ground and a breakdown of the numbers (with and without interest gained) based on the percentage of IMEA's ownership in each project. He presented a mathematical analysis of the impact on Members' rates regarding the amount that would need to be collected over a ten-year period. IMEA Staff recommends that the decommissioning funds begin to be collected starting in the May 2025 billing and end after the April 2035 billing. Gaden discussed that formal approval of this recommendation would likely be up for consideration in the October 2024 Board meeting and that IMEA management would report on the fund totals going forward during the regular Finance reports.

Local Transmission and Generation – Rakesh Kothakapu reported on the following:

- Princeton/Peru 138kV Project – Ameren (ATXI) is working with MISO to discuss the project and overall timeline. It is anticipated that the project scope and cost estimates will be completed in September/October. MISO's approval is the critical first step followed by ICC approval as well as

attaining property rights and necessary permits to complete construction. Completion is projected to be 2028-2029.

- Flora CAAP Permit – IMEA received the renewal Clean Air Act Program Permit (CAAP) from the Illinois EPA (IEPA) and stray references in the permit have been corrected through the amendment process. Reporting and operating procedures have been updated to reflect the new permit's requirements including the new fuel certification requirement and there are no start-up, shut-down, malfunction provisions referenced in the permit. Staff worked with IMEA's environmental attorney to update the semi-annual and annual reports.
- Wholesale Connection Agreement (WCA) for Oglesby with Ameren – The Agreements for Oglesby have been finalized and signed by all parties (Oglesby, IMEA and Ameren). IMEA Staff held a webinar on July 16th with Ameren transmission members to go over WCA terms and provisions which was well attended. Ameren is drafting a new WCA Agreement for each member. These agreements will be completed in a staggered manner wherein members are placed in three groups. The first groups are the members with one delivery point; the second group are the members with two or more delivery points; and the third group are the members with 138kV radial lines with and without backup. IMEA Staff plans to review the Agreements with individual members to assess specific issues that may apply to each member.
- Construction Agreement with Oglesby – The Construction Agreement for the new second delivery point has been executed by all parties (Oglesby, Ameren and IMEA). MISO will file both agreements with FERC soon. The timeline of this project completion depends on long lead time for components, switchgear and meter equipment.
- Mascoutah's Second Delivery Point – There is a delay with the City's switchgear delivery from July to late August. The City's contractor is preparing to begin mobilizing and preparing for delivery of the switchgear and is targeting end of November 2024 to energize the line.
- Member Generation Update – Both PJM and MISO continue to make significant changes to their capacity constructs. MISO continues to refine its proposal for a 30-minute notification for Load Modifying Resources (LMRs) to be available for full accreditation of capacity. MISO's proposal continues to allow a longer lead time with lower accreditation and plans to adjust that accreditation based on the unit's availability to MISO dispatch not just at peak conditions. PJM updated its Cost of New Entry (CONE) to adjust for inflation, although some of the proposals are subject to FERC approval. It is anticipated that the RTOs will receive a FERC approval on these proposals as FERC approved similar concepts in other RTOs. IMEA Staff remains engaged in the stakeholder process and with entities that have similar resources with FERC challenges. IMEA Staff plans to review the member capacity compensation recommendation discussed at the IMEA June Board meeting with the IMEA Generation Committee in September.

Update on Solar Projects – Eric Weinant stated that all of the agreements are in place for the BTM solar projects in Marshall, Princeton and Oglesby. He stated that prep work on the sites are underway and the “no mow” pollinator groundcover was planted at each site last spring. Weinant reported that panels are being installed at Marshall and Princeton and they are on track for commercial operation by the end of the year. He also reported that the Oglesby project is expected to be online by Spring of 2025.

Regarding utility scale solar projects, Weinant explained that IMEA Staff is still in contact with other developers just in case the current negotiations break down. He reported on alternative projects explaining that prices are either indicative-only or require adders for transmission, supply chain or

tariffs with no firm commitment from developers. The continued competition from commercial customers and the developmental challenges such as interconnection costs and timing make these projects far more expensive. He stated that Commercial Operation Dates for projects that are still in the Interconnection Queue are scheduled for 2028 or beyond.

IMEA Staff is currently working on a Power Purchase Agreement with a selected vendor with more details to be discussed later in the meeting and will likely seek the Board's approval of a formal 150MW solar contract in the October Board meeting.

Update on Legal Matters – General Counsel Troy Fodor reported on the following matters:

- Sierra Club vs. Prairie State Generating Company, LLC (filed March 22, 2023) – PSGC filed a Motion to Dismiss on May 23, 2023. The Court denied the Motion to Dismiss on August 9, 2024 and an Answer is due from PSGC by September 23, 2024. The PSGC Legal team is analyzing options and strategy for the next steps.
- New Federal EPA Final Rule on CO2 Emissions – Issued May 9, 2024, the new rules require all existing baseload coal plants to reduce carbon emissions by 90% by January 1, 2032 unless they are equipped with 40% natural gas co-firing capability by 2030, in which case they can run until 2039. Beyond 2039, all coal-fired generators and new CT generators cannot run unless they have Carbon Capture and Storage/Sequestration (CCS) installed. Legal challenges have been filed by many State Attorney General's offices, trade associations (including APPA), IOUs, co-ops, generator owners and labor unions. PSGC's CEO (on behalf of Prairie State) and IMEA's CEO (on behalf of LG&E) have both submitted Impact Declarations. Numerous Motions to Stay the new rules were filed on or before May 24, 2024. All Motions for Stay were denied on July 19, 2024. Applications for Stay are now being considered by the US Supreme Court.
- MISO Resource Adequacy Filing (Docket No. ER23-2977) – Filed September 29, 2023, MISO proposed changes to the Resource Adequacy construct to include a reliability-based demand curve. FERC entered an Order accepting MISO's filing on June 27, 2024.
- MISO Resource Accreditation Filing (Docket No., ER24-1638) – Filed on March 28, 2024, MISO proposes to change how it accredits resources due to a changing resource mix and changing load profiles in the MISO region. MISO proposed a two-step methodology to accredit resources for future MISO auctions and to determine resource adequacy for load serving entities. On April 29, 2024, IMEA filed a Limited Protest against MISO's accreditation methodology citing that gas and oil generation are not similar enough to be lumped together and requested that FERC issue a Deficiency Letter. If approved, this filing will reduce how much IMEA's BTMG oil generators will be accredited and make it more difficult for IMEA to meet capacity requirements. FERC issued a Deficiency Letter to MISO on July 25, 2024 which included questions to MISO based on IMEA's protest. MISO accepted IMEA's argument. In its answer to the Deficiency Letter, MISO responded to IMEA's protest, stating that it recognizes that oil only and gas only resources perform differently throughout the year and that MISO will modify Schedule 53A to include an additional resource class for oil-fired generators.
- Chatham SERC Registration – IMEA Staff has been working with Chatham, its consultant and Springfield CWLP on reliability compliance documentation to support Chatham's registration with SERC as a Transmission Owner. CWLP signed the operating procedures between Chatham and CWLP on August 20th and a call is scheduled for August 30th to map out final steps. After that

time, Chatham will formally register as a Transmission Owner with SERC and IMEA will begin the process with SERC to deregister as a Distribution Provider for Chatham.

NEW BUSINESS

Audit Report: Jodi Dobson of Baker Tilly gave the IMEA Fiscal Audit Report for fiscal year ending April 30, 2024. Dobson reported it was a clean Audit and the financial statements received an Unmodified Opinion. Dobson thanked the IMEA Accounting staff for their preparation regarding the audit. There being no questions, Brian Keys moved to approve the Audit Report, seconded by Mike Kirk. The roll call vote showed unanimous approval. CEO Gaden thanked the IMEA Accounting staff for their hard work to obtain another clean, unmodified fiscal audit which shows continued financial success from IMEA's power supply and overall Member Services Program.

CEO Gaden announced that today was a very important day in IMEA's history reporting that 20 IMEA members had already approved all of the contract documents keeping IMEA as their wholesale power supplier until 2055 and 3 more IMEA members are seeking approval today. He thanked all those members for their confidence in IMEA to provide reliable, affordable and sustainable power supply to their communities for many decades to come.

Resolution #24-08-924 – Accepting and Approving New Power Sales Contract and Capacity Purchase Agreement for the City of Carlyle for the Period Beginning October 1, 2035 Through May 31, 2055 – The City of Carlyle unanimously approved the IMEA Power Sales Contract and Capacity Purchase Agreement at their July 8, 2024 City Council meeting. Pat McCarthy moved to approve Resolution #24-08-924. The motion was seconded by Jason Deering and carried by unanimous weighted roll call vote with the exception of the abstention by the City of Carlyle.

Resolution #24-08-925 – Accepting and Approving New Power Sales Contract and Capacity Purchase Agreement for the City of Red Bud for the Period Beginning October 1, 2035 Through May 31, 2055 – The City of Red Bud unanimously approved the IMEA Power Sales Contract and Capacity Purchase Agreement at their August 5, 2024 City Council meeting. David Coston moved to approve Resolution #24-08-925. The motion was seconded by Pat McCarthy and carried by unanimous weighted roll call vote with the exception of the abstention by the City of Red Bud.

Resolution #24-08-926 – Accepting and Approving New Power Sales Contract for the Village of Riverton for the Period Beginning October 1, 2035 Through May 31, 2055 – The Village of Riverton unanimously approved the IMEA Power Sales Contract at their August 5, 2024 Village Board meeting. Pat McCarthy moved to approve Resolution #24-08-926. The motion was seconded by Jake McCoy and carried by unanimous weighted roll call vote with the exception of the abstention by the Village of Riverton.

Resolution #24-08-927 – Approving Solar Generation Projects in the Cities of Carmi, Highland and Metropolis – Eric Weinant reported that IMEA has been working with SolAmerica in obtaining USDA PACE loans for solar projects for Carmi, Highland and Metropolis. A fourth project location in Rantoul was determined not to be feasible. He explained that the outcome of this award is still pending, however, IMEA sent a letter to the USDA confirming support of these projects. IMEA is in the process of working through some remaining issues with SolAmerica prior to finalizing these solar

projects. These issues include confirming the final language of the Power Purchase Agreement with SolAmerica and finalizing the Interconnection Agreements between SolAmerica and the cities. Weinant reported that the anticipated Commercial Operation Date is December 31, 2025 subject to the PACE loan availability and project development timing. IMEA is to receive all energy, capacity and RECs from these solar projects, if built. He stated that Resolution #24-08-927 approves the three new solar projects in Carmi, Highland and Metropolis controlled by SolAmerica and authorized the President & CEO to finalize and execute the Power Purchase Agreements, the assignment agreements with each City and all other necessary agreements. David Coston made a motion to approve the solar generation projects in the cities of Carmi, Highland and Metropolis by Resolution #24-08-927. The motion was seconded by Brian Groth and carried by unanimous weighted roll call vote.

Approval of Appointment to Fill Vacancy on IMEA Executive Board – CEO Kevin Gaden explained that there is a vacancy on the Executive Board due to the recent resignation of Sue McLaughlin from Farmer City. He stated that there is a provision in the IMEA Bylaws that allows for the Chairman to appoint a member of the IMEA Board to fill a vacancy on the Executive Board subject to Board approval. Chairman Sheehy named Robert Coble from Flora and Mr. Coble indicated his willingness to accept the position as a Member-at-Large on the Executive Board. Larry Taylor moved to approve Robert Coble to fill the vacancy on the IMEA Executive Board as Member-at-Large, seconded by Dan Cook. This motion was approved by unanimous roll call vote.

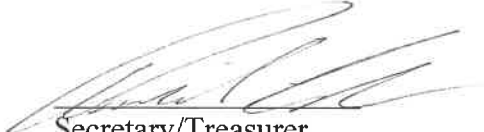
Resolution #24-08-928 – Approving Limited Waiver for the Village of Winnetka Regarding the IMEA Member Generation Policy – General Counsel Troy Fodor reported that Winnetka Steam Unit #4 had experienced a forced outage on July 12, 2023 due to abnormal significant vibrations in the turbine. The Village Board engaged an engineering firm for an assessment and found that the radial turbine bearings and the turbine blading needed to be replaced at an estimated cost of \$2.3 million. Fodor explained that the unit has not received capacity credits per the Member Generation Policy since the July 12, 2023 outage. He stated that IMEA had received official notice of retirement from Winnetka on February 14, 2024, but it is the intent of the Village of Winnetka to replace Unit #4. Fodor explained that the IMEA Member Generation Policy provides that Members shall be permitted to transfer the Dedicated Capacity associated with a retiring unit to replacement generation facilities. The policy provides that such replacement generation shall be built and placed in service and tested within one year of the retirement. Fodor stated that the Village of Winnetka is requesting a waiver of that one-year requirement to build, install and test the replacement generation in or before 2030. He acknowledged that one year is not a reasonably sufficient time to install the replacement generation due to permitting, supply and labor constraints not within the Village's control. Mike Kirk moved to recommend the approval of Resolution #24-08-928. The motion was seconded by Larry Taylor and carried by unanimous weighted roll call vote.

Update on Negotiations for Power Purchase Agreement (PPA) for 150MW Solar – CEO Gaden stated that the IMEA Board had unanimously approved Staff to proceed with negotiating the terms for a 20-year PPA with a solar vendor for a 150MW output agreement at its June 27, 2024 Board meeting. The vendor sent its draft of the PPA to IMEA Staff on July 22, 2024 and IMEA Staff has since sent a full markup back to the vendor. IMEA Staff continues to work through the terms of this long-term complex power supply offer and is making progress. IMEA Staff expects to reach an agreement on these remaining issues and intends to seek formal IMEA Board approval at the October 2024 Board meeting.

At that time, CEO Gaden asked for a motion to go into Executive Session for discussion of the purchase, sale or delivery of electricity regarding the 150MW solar project being considered. Brian Keys moved to go into Closed Session, seconded by Mike Kirk. A roll call vote showed all in favor. The meeting was closed to the public pursuant to Section 2(c)(23) of the Open Meetings Act, 5 ILCS 120/2(c)(23) at 12:05 p.m. The meeting returned to Open Session at 12:35 p.m. by a motion from Dan Cook, seconded by Mike Kirk. The motion carried by unanimous roll call vote.

Chairman Cory Sheehy asked for a motion to adjourn the meeting. The motion was made by Larry Taylor, seconded by Dan Cook and carried unanimously by voice vote. The meeting was adjourned at 12:37 p.m.

Respectfully submitted,



Secretary/Treasurer

**ILLINOIS MUNICIPAL ELECTRIC AGENCY
BOARD OF DIRECTORS
THURSDAY, AUGUST 29, 2024**

MEMBERS PRESENT

Altamont	Larry Taylor
Bethany	Shannon Risley
Breese	Jason Deering
Bushnell	Joe Fosdyck
Cairo	Mayor Thomas Simpson
Carlyle	Brad Myers
Carmi	David Coston
Chatham	Patrick McCarthy
Farmer City	Adam Turpen
Greenup	Mike Ryder
Highland	Dan Cook
Marshall	Cory Sheehy
Mascoutah	Cody Hawkins
Naperville	Brian Groth
Oglesby	Rich Baldrige
Princeton	Jeff Mangrich
Red Bud	Josh Eckart
Rantoul	Jake McCoy
Riverton	Jim Mileham
Rock Falls	Larry Hanrahan
Roodhouse	Rich Wallis
St. Charles	Peter Suhr
Sullivan	Mike Kirk
Waterloo	Tim Birk
Winnetka	Brian Keys

MEMBERS ABSENT

Casey	Shelby Biggs
Fairfield	Mayor Gary Moore
Flora	Bob Coble (webinar)
Freeburg	John Tolan
Ladd	Pat Barry (webinar)
Metropolis	Michael Gentry
Peru	Eric Carls

OTHERS PRESENT

IMEA	Kevin Gaden
IMEA	Troy Fodor
IMEA	Chris Wise
IMEA	Mandy Ripperda
IMEA	Staci Wilson
IMEA	Mike Genin
IMEA	Rakesh Kothakapu
IMEA	Glenn Cunningham
IMEA	Adam Baker
IMEA	Jaken Hicks
IMEA	Danny Chung
IMEA	Tia Horn
IMEA	Rodd Whelpley
IMEA	Eric Weinant
IMEA	Jonathon Wygant
IMEA	Tammy Hall
Guest	Raheel Arshed (Naperville)
Guest	Giovanni McLean (St. Charles)
Guest	Kevin Rolfingsmeyer (Carlyle)

LISTEN ONLY VIA WEBINAR

Flora	Bob Coble
Ladd	Pat Barry
Guest	Jean Korte (Highland)
Guest	Greg Hubert (Naperville)