ILLINOIS MUNICIPAL ELECTRIC AGENCY

REPORT OF
BOARD OF DIRECTORS MEETING

THURSDAY, DECEMBER 5, 2019

A regularly scheduled meeting of the Board of Directors of the Illinois Municipal Electric Agency was held at the IMEA headquarters building, 3400 Conifer Drive, Springfield, Illinois on December 5, 2019.

Chairman Dale Detmer called the meeting to order at 10:00 a.m. Roll call was taken which showed a quorum was present. Regarding the October 2019 minutes, General Counsel Troy Fodor explained the procedural process under Robert’s Rules if a Board member requests to change their vote. He specifically referred to the October 2019 Board meeting in which Todd Ely from Cairo requested that his change of vote be reflected in the record. The request has been reflected in the minutes, although the vote result remained the same because the request was made after the results were announced and after the next matter of business had been taken up. Mr. Ely acknowledged the result. John Hodapp, seconded by Larry Taylor, moved for the approval of the minutes of October 17, 2019 and November 6 and 7, 2019. The motion was carried by unanimous voice vote.

Treasurer’s Report – CFO Chris Wise reviewed the financial report for September and stated that the MWh sales to members was 4% below budget. He also stated the actual member power costs are 0.02% under budget year to date. Greg Hazel moved to approve the Treasurer’s Report, seconded by Tom Bruhl. The voice vote showed all in favor.

Opportunity for Public Comment: Chairman Dale Detmer stated that pursuant to the Open Meetings Act, any person in attendance at a meeting should be permitted an opportunity to comment. He then asked if anyone would like to make a comment and hearing none, the meeting continued.

President & CEO Report – CEO Kevin Gaden recognized Brian Groth and Greg Hubert from Naperville, Dave Miller from Carlyle and Mike Fowler from Sullivan. CEO Gaden reported that Sue Kelly retires as APPA CEO on December 31 and Joy Ditto starts in mid-January. APPA staff and the Climate Change Task Force (which CEO Gaden is affiliated) has finalized and recommended legislative resolution for consideration at the February 2020 APPA Legislative Rally. This legislation has broad support from a very diverse group of APPA members from most regions and power supply areas and the APPA staff will use it in developing legislative positions for future Congressional or Federal Agency policy.

Regarding the Regional Transmission Organizations (RTO’s), CEO Gaden stated that PJM announced that Manu Asthana will replace Andy Ott as the CEO beginning on January 1, 2020. Mr. Asthana is currently the President of Direct Energy Home headquartered in Texas. He was previously the Chief Risk Officer for TXU Utilities. He also reported that MISO CEO John Bear testified in early November at a U.S. House Committee meeting on the climate crisis. He provided the Committee with insight that MISO feels they can safely manage 30% renewable penetration with some redispersing of resources. At 40%, there would be considerable transmission upgrades needed and at 50%, MISO is now modeling, but doesn’t feel they can reliably operate the MISO grid without major transmission improvements and strategic generation placement.
On the State level, CEO Gaden reported that there had been no major energy policy considered in the Fall 2019 veto session, but expect vibrant issues to be debated by the legislature in Spring 2020. He also reported that the Exelon CEO has stated to the investors’ community that legislature needs to act on subsidies to four more nuclear plants in Spring 2020 or risk closure. These include Braidwood, Byron, LaSalle and Dresden.

**OLD BUSINESS**

**Executive (Closed) Session Minutes:** General Counsel Troy Fodor recommended that the Executive (closed) Session minutes of November 29, 2018 be approved and released as public records. Jim Lukosus moved to approve and release these Executive (closed) session minutes and John Hodapp seconded the motion which carried by unanimous voice vote.

**Operations** – Regarding the PJM Regional Transmission Organization, Alice Schum presented a map of the states and the utilities located within the PJM territory. She explained that PJM’s role as a federally regulated RTO is to act independently and impartially in managing the regional transmission system and the wholesale electric market. PJM was founded in 1927 and ensures the reliability of the high-voltage electric power system serving 65 million people in all or parts of Delaware, Illinois, Indiana, Kentucky, Maryland, Michigan, New Jersey, North Carolina, Ohio, Pennsylvania, Tennessee, Virginia, West Virginia and the District of Columbia. PJM coordinates and directs the operation of the region’s transmission grid, which includes over 84,236 miles of transmission lines; administers a competitive wholesale electric market; and plans regional transmission expansion improvements to maintain grid reliability and relieve congestion. The PJM staff and the PJM Market Monitor disagree on where the congestion dollars collected should be distributed and are also discussing the underfunding of Financial Transmission Rights (FTRs). They have also looked at restructuring the Auction Revenue Rights (ARRs). She reported that the 3-year forward auctions have still not been scheduled due to the FERC ruling delay.

Regarding the MISO Regional Transmission Organization, Schum stated that the Planning Resource Auction for the 2020/2021 Planning year will be held at the end of March, 2020 and the final UCAP (usable capacity) will be posted on December 15, 2019. MISO is still undergoing capacity construct changes specifically the availability of Load Modifying Resources (LMR) and a seasonal concept is being considered. Schum presented a map of MISO zones showing 2024 forecasted resource needs and the 2024 local clearing requirement outlook.

Schum reported that staff is waiting on data requests from Vistra regarding their current contract resources and on December 1, 2019, the delivery point changed due to units closing in Zone 4. Staff is coordinating the reactive filing with NextEra on behalf of Lee Dekalb and discussions are ongoing with Fairfield regarding emergency backup through Wayne White Cooperative.

**Trimble County:** Kevin Wagner reported the following:

- The plant reported three minor injuries involving contractors working on site during the recent Unit 1 maintenance outage. None of the plant employees have sustained a reportable safety incident since August. Year-to-date equivalent availability for the steam plant stands at 78% and the equivalent forced outage rate at 6.2%. Unit 1 was offline from mid-October to mid-November for the fall maintenance outage. The return to service was briefly delayed when a feedwater pump failed during unit startup and resulted in a derate of output for a couple of
days. Unit 2 was taken offline on October 18th for a waterwall leak. A decision was made by management to place the unit in a seven day planned outage at that time to complete other seasonal maintenance work. Doing so eliminated the need for the maintenance outage that was originally scheduled for early December. The Unit 1 fall maintenance outage began October 12th and concluded November 17th. During that time, crews overhauled several turbine valves, replaced a layer of catalyst in the SCR that controls NOx emissions, and completed significant tube replacement and reinforcement in the superheat and reheate areas of the boiler where corrosion damage had occurred. Though all boiler replacement tubing was delivered on time for the outage work, the welding contractor initially hired by the plant did not perform acceptably and had to be replaced mid-project. This resulted in the maintenance outage running more than a week longer than originally planned. With regard to the coal combustion treatment and transport project, the conveyor system that will move de-watered combustion waste products between the plant and the landfill was successfully tested at near full load capacity. The process water system was commissioned and is now commercially operable. LG&E is working with the State of Kentucky to obtain the permitting for the processing and discharge of the water from the ash pond that must close by 2025 per Federal law. Dewatering is expected to get underway early next year.

Prairie State: Kevin Wagner reported the following activities:

- The plant’s safety record this year continues to hold at one recordable, which is well below the industry average. The mine picked up an additional recordable in October for a total of 13 incidents so far this year. Year-to-date equivalent availability for the plant stands at 84.7% and the equivalent forced outage rate at 10.1%. Unit 1 experienced a boiler nose tube leak in early November due to cracking beneath the Inconel weld overlay. The weld overlay was intended to reduce the effects of ash erosion on the tubing. It was later discovered that the Inconel and the base tube material expanded and contracted at different rates when heated resulting in physical stresses that lead to cracking. To date, about 2/3 of the Unit 1 nose tube panels have been replaced using hardened materials that avoid this incompatibility issue. Unit 1 went down for a couple days starting last Saturday when an economizer tube thinned by erosion blew out. Unit 2 experienced two tube leaks in October, both occurring in the primary reheate section of the boiler. One was due to ash erosion and the other from erosion caused by frequent soot blowing. With regard to projects underway at the plant to help improve reliability, particularly with the ash erosion issue, the X-ray sorter pilot project came on line recently and had its first trial run. This equipment, located near the mouth of the mine, removes impurities from a portion of the breaker coal that is being conveyed across the road to the plant. As variations in material density are observed, 192 air jets, each capable of a 109 lb./square inch blast, are controlled to separate the reject material from the quality coal. The air blast can throw rocks weighing up to 28 lbs. off the belt. The sorting equipment in place can process up to 100 tons of raw coal per hour (which is equivalent to approximately 12% of the plant usage rate at maximum load). If the economics of the project prove feasible, staff anticipates a decision will be made by next March to make the installation permanent. So far, about 8,000 tons of material have been processed resulting in a 40% rejection rate. The resulting screened coal has a 50% better heat content and the ash content has been reduced from 40% to about 15% - which is more in line with the quality of coal delivered to the Trimble County Plant.
• **Carmi Unit 11 Repair/Replacement** - Following its City Council meeting of November 19th, staff was informed that Carmi had decided not to go further with the repair of its Unit 11 diesel that suffered a major engine failure in the summer of 2017. The City encountered significant difficulty obtaining repair parts for this aging unit and learned that warranty could not be provided for the contract work even if all the parts had been available. Given these circumstances, the City decided it was prudent to simply retire the unit. However, IMEA staff was recently informed that Carmi is interested in replacing Unit 11 with a similar-sized new surplus Caterpillar 3516E Tier 2 genset (built and certified in 2017). The genset is thought to be convertible to Tier 4 operation – meaning it could be made emission compliant for parallel operation as dedicated IMEA capacity. The City anticipates that the installation and Tier 4 conversion costs for the 3516E could be covered by the insurance proceeds from the Unit 11 damage claim plus the salvage value of the parts from Unit 11. Staff understands the City is working with LaDonna Driver (environmental attorney) to map out a feasible permit process with the IEEPA for the 3516E with the thought of requesting the IMEA Board to extend the January 31, 2020 waiver deadline to allow sufficient additional time to complete the permitting, installation, and emission upgrade work. After extensive discussion yesterday with the Executive Board, a consensus was not reached on extending the January waiver deadline for replacement of Unit 11. Consequently, Carmi withdrew its request for consideration of the extension and will be providing an official notification of the retirement of Unit 11. Unit 11 had provided 2,854 kW of dedicated capacity prior to its breakdown in 2017. Carmi indicated it will be channeling the insurance funds into improvements to enhance reliability of the remaining diesels at its plant.

David Coston thanked the Board members for the past extensions and their consideration during this process.

• **Ameren Hilgard/Mascoutah Line** – No change to report in the situation with the property owners affected by the proposed 138 kV line construction at Mascoutah. The City is still waiting for a proposed Order from the Illinois Commerce Commission’s administrative law judge regarding the City’s request for eminent domain rights for the south tie line extension to the Ameren Hilgard Switching Station. For the two property owners within the corporate limits affected by the north 138 kV tie line, one owner has settled with the City and the other awaits the court hearing to resolve the amount of compensation.

• **Highland – Ameren/Aviston 138 kV Project** – This project proposed by Ameren would create a 138 kV transmission loop between the Ameren Jarvis Substation near Collinsville, a proposed switching station near Highland and the Ameren Aviston Substation. This would essentially provide the City of Highland with a 2nd 138 kV feed and replace the limited “as available” backup 34.5 kV feed from Ameren. As part of the project, Ameren is looking to Highland to transfer ownership of the City’s radial 138 kV line to become part of this Ameren transmission loop. Approval of a Memorandum of Understanding among the parties outlining the project scope is still pending as the City works through the terms of the ownership transfer with Ameren.

• **BTM Member Solar Projects** – The Utility Interconnection Agreements between Sol Systems (the solar PPA provider) and the Cities of Altamont and Rock Falls have been executed and the Interconnect Agreement with Naperville now appears to be ready to sign. As part of the process of completing the site annexation and rezoning process, Sol Systems submitted the
development application packet to Naperville at the end of October. The City completed its initial review of the packet by November 18th, and Sol Systems is in the process of addressing some fairly minor comments/questions noted by the City planners. Next steps at Naperville will include Sol System’s submittal of its site engineering plans and the scheduling by the City of a public hearing, likely in February, as a final phase of the development application approval process. The next step at Altamont will involve the filing for a Certificate of Zoning Compliance, and, at Rock Falls, confirmation of the licensing of Sol Systems’s electrical contractor with the City prior to moving forward with the building permit application. Following completion of the 30% design drawings, Sol System was able to solicit bids for the project engineering, construction and procurement contractor. Sol System has announced the selection of GRNE Solar as that contractor for all three sites. GRNE is based in the Chicago area and has completed a number of utility scale solar projects in the Midwest including a 250 kW ground mounted PV project last year for CWLP. Since the Board last met, the Power Purchase Agreement Amendments were executed that extended the Condition Satisfaction and the Commercial Operation dates for the installations in the host cities. The Condition Satisfaction Dates for Rock Falls and Altamont are now set for January 22nd with Anticipated Commercial Operation set for June 15th. The Condition Satisfaction Date for Naperville has been extended to April 22nd with Anticipated Commercial Operation set for September 15th. As defined in the PPAs, the Condition Satisfaction Date essentially represents the date by which Sol Systems will have confirmed physical suitability of the project site, acquired all needed permits and interconnection agreements, confirmed its tax credits and obtained project financing.

Green River Wind Project – Alice Schum gave an update on the status of the Geronimo project. She reported that the project went commercial on November 26, 2019 and will provide power to the equivalent of 16,000 homes. IMEA’s maximum capacity to date is 35MW. Geronimo has filed for the winter capacity injection rights that allows for the usage of more capacity in the winter. Schum presented a graph representing a windy, high output November day compared to a calm, low output November day.

10kW Solar Project at IMEA Headquarters – Glenn Cunningham reported that the solar installation went live on November 20 and hit 10kw (full output) at noon that day. He explained that the system is 11.5kw DC/10kw AC using 30 panels at 385w per panel. Cunningham stated that there is a link to the output of the system on the IMEA website and showed an example of the actual page. He also presented an illustration of the solar interconnection wiring/meters and explained how the billing would work with CWLP.

Legal Matters – General Counsel Troy Fodor reported on the following:

- Ameren Wholesale Connection Agreement (WCA) – Staff continues to analyze Ameren’s changes to the draft document under negotiation and a follow-up meeting has not been scheduled yet.
- Ameren Wholesale Distribution Service (WDS) Future Formula Rate – The rate development and performance metrics groups have met again in connection with Ameren’s efforts to try to develop a formula rate for WDS going forward after the existing settlement expires in 2022. IMEA has staff members in each group and the process is expected to take up to a year to complete.
• **Ameren Transmission Service Return on Equity (ROE) Complaints** – On November 21, 2019, FERC entered an order on rehearing reducing the base ROE for Ameren and the other MISO transmission owners to 9.88%. The base ROE under the prior order had been 10.32%. Ameren is allowed a 50 basis point adder to the base ROE for RTO membership which is 10.82%. FERC lowered that number by 44 basis points which is approximately 4% decrease to IMEA’s current rate. FERC ordered refunds back to September 28, 2016 although there may be a 15-month timeframe that will not be included in that refund. A refund report and compliance filing will be forthcoming, although it is unclear at this time when that might happen because FERC will likely extend the deadline. Staff expects delays by all MISO transmission owners in issuing the refunds.

• **FERC Order on Minimum Offer Price Rule (MOPR) – PJM’s Base Residual Auction for Delivery Year 2022/23** that was supposed to be held in May 2019 (then August 2019) has been delayed indefinitely pending final FERC action. There has been no action yet by FERC on the merits of the MOPR case. The first possible time for final action from FERC on this matter is December 2019 due to new FERC Commissioners’ conflicts. PJM’s Base Residual Auction for Delivery Year 2023/24 could also be delayed. All deadlines for preliminary work have been suspended and PJM along with all market participants are waiting on FERC. States will need time to implement in their systems.

• **Pseudo-Tie Congestion Complaint Case** – The settlement judge allowed IMEA to participate in settlement talks even though IMEA did not file a complaint. At a conference on November 14, 2019, settlement offers were being considered by RTO’s. On November 21, 2019, FERC entered an order denying rehearing and clarification on all pending issues by all parties, including IMEA’s request that all Affected Customers, including IMEA, be entitled to refunds. Staff is considering the next steps, including a possible appeal.

• **New FERC Counsel** – Staff has engaged the firm of Duncan, Weinberg, Genzer and Pembroke with Josh Adrian in the lead as IMEA’s new FERC counsel and has already filed an intervention on IMEA’s behalf.

**NEW BUSINESS**

**Ordinance #19-12-839 – Approval of Extension of Economic Development Rate Schedules B-2, B-6, B-7 and Load Retention Rate B-4** – Mike Genin reported that this ordinance extends the rate schedules through December 31, 2020. There are currently three customers using the B-2 rate, three customers using the B-6 rate and two customers using the B-4 rate. The Schedule B-7 rate was designed for large customers such as data centers. Tom Bruhl motioned to approve extending all the Rate Schedules through 2020, seconded by Rick Abell. The weighted roll call vote carried unanimously.

**Resolution #19-12-840 – Authorizing the Extension of the Contract for Management Services with IMUA** – CEO Gaden reported that IMEA has provided management services to IMUA since November 2004 and the current agreement is set to end on December 31, 2019. It was a 10-year agreement and the amount escalates annually by the Midwest Consumer Price Index. Staff recommends extending the current agreement for another ten years to end on December 31, 2029 utilizing the same terms and conditions along with the same annual escalation. The agreement can be amended later by mutual agreement and terminated with two years written notice by either party. IMUA will be considering this agreement at the upcoming IMUA Board meeting. Brian Keys raised an objection to the ten-year period timeframe for the agreement. Discussion ensued and it was the consensus of the Board to change the timeframe of the agreement to five years. Larry Taylor made a motion to amend Resolution #19-12-840 and authorize the extension of the contract for
Management Services with IMUA to extend through December 31, 2024. David Coston seconded the motion and the voice vote carried unanimously. John Hodapp moved to approve the amended Resolution #19-12-840 authorizing the extension of the contract for management services with IMUA until December 31, 2024. Rick Abell seconded the motion and the roll call vote passed unanimously.

Resolution #19-12-841 — Amending the IMEA Employee Policy & Procedures Manual — General Counsel Troy Fodor reported that the Illinois General Assembly had enacted Public Act 101-0221 citing changes in laws regarding harassment, sexual harassment prevention training and victims of sexual and gender violence. He also reported that the Illinois General Assembly had enacted Public Act 101-0027 citing changes in laws to legalize certain recreational use of marijuana in the State of Illinois. Fodor stated that changes had been made to IMEA’s Employee Policy & Procedures Manual reflecting these new policies regarding sexual harassment and IMEA’s zero tolerance drug free workplace. Miscellaneous changes to department names and titles were also made. Shane Hill motioned to adopt the revised IMEA Employee Policy & Procedures Manual, seconded by John Hodapp. The voice vote carried unanimously.

New Staff Position — CEO Gaden reported that an Energy Services Representative position was needed in the Member Services area to assist members with key commercial accounts and implement the Demand Response and E2C2 Programs. This person would follow-up with ongoing member needs, conduct energy audits, conduct training as a backup and assist in the communication between member city councils, legislators and interested lobby groups. This person will assist in the long term staffing development and would require considerable travel. The logistics for this position upon Board approval would be to complete the job description and post ads the beginning of January 2020, interview and fill the position by March 2020. The office for this person would be in the basement “library” area which will require a small renovation. In the longer term regarding the hiring of additional staff members, there would likely need to be an office renovation in the west end of the basement. Rick Abell made a motion authorizing the hiring of an Energy Services Representative and Lucy Podlesny seconded the motion. A roll call vote passed unanimously.

With no other business to be discussed, Lucy Podlesny moved to adjourn the meeting at approximately 3:55 p.m. Dom Rivara seconded the motion, which was unanimously approved by voice vote.

Respectfully submitted,

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Secretary/Treasurer
ILLINOIS MUNICIPAL ELECTRIC AGENCY
BOARD OF DIRECTORS MEETING
THURSDAY, DECEMBER 5, 2019

MEMBERS PRESENT

Altamont Larry Taylor
Bethany Shannon Risley
Breese Dale Detmer
Cairo Todd Ely
Carlyle John Hodapp
Carni David Coston
Chatham Shane Hill
Fairfield Mayor Brent Maguire
Marshall Cory Sheehy
Mascoutah Jesse Carlton
Metropolis Rick Abell
Naperville Lucy Podlesny
Oglesby Mayor Dominic Rivara
Peru Jim Lukosus
Princeton Jeff Mangrich
Rantoul Greg Hazel
Red Bud Josh Eckart
Riverton Jim Mileham
Rock Falls Dick Simon
Roodhouse Mayor Tom Martin
St. Charles Tom Bruhl
Sullivan Mayor Richard Glazebrook
Waterloo Tim Birk
Winnetka Brian Keys

MEMBERS ABSENT (listened via teleconference)

Bushnell Justin Griffith
Casey Shelby Biggs
Farmer City Sue McLaughlin (listened via teleconference)
Flora Bob Coble
Freeburg John Tolan
Greenup Mike Ryder
Highland Dan Cook
Ladd Pat Barry (listened via teleconference)

OTHERS PRESENT

Carlyle Dave Miller
Naperville Brian Groth, Greg Hubert
Sullivan Mike Fowler
IMEA Kevin Gaden
IMEA Troy Fodor
IMEA Chris Wise
IMEA Cindy Evans
IMEA Alice Schum
IMEA Staci Wilson
IMEA Mike Genin
IMEA Kevin Wagner
IMEA Shadi Ahanchi
IMEA Chris Jewell

IMEA Board of Directors Meeting
Report of December 5, 2019
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A Special Meeting of the IMEA Board of Directors was held at the IMEA headquarters building, 3400 Conifer Drive, Springfield on November 6 and 7, 2019.

Chairman Detmer called the meeting to order on Wednesday, November 6 at 1:00 p.m. Roll call was taken which showed a quorum was present. Larry Taylor, seconded by Tom Bruhl moved for approval of the minutes of March 30-31, 2016. The motion carried by unanimous voice vote.

Chairman Detmer stated that pursuant to the Open Meetings Act, any person in attendance at a meeting should be permitted an opportunity to comment. He then asked if anyone would like to make a comment and hearing none, the meeting continued.

At that time, CEO Gaden recommended that the Chair ask for a motion to go into Executive Session for discussion of the purchase, sale or delivery of electricity and personnel matters. John Hodapp moved to go into closed session, seconded by Mayor Brent Maguire. Voice vote showed all in favor. The meeting was closed to the public pursuant to Section 2(c)(23) and Section 2(c)(1) of the Open Meetings Act at 1:10 p.m. The meeting was returned to open session at 4:38 p.m.

The meeting was recessed at 4:39 p.m. by a motion from Greg Hazel, seconded by Pat Barry. All were in favor via voice vote.

The meeting reconvened on Thursday, November 7 at 8:30 a.m. Chairman Detmer stated that pursuant to the Open Meetings Act, any person in attendance at a meeting should be permitted an opportunity to comment. He then asked if anyone would like to make a comment and hearing none, the meeting continued.

At that time, CEO Gaden recommended that the Chair ask for a motion to go into Executive Session for discussion of the purchase, sale or delivery of electricity and personnel matters. Cory Sheehy moved to go into closed session, seconded by John Hodapp. Voice vote showed all in favor. The meeting was closed to the public pursuant to Section 2(c)(23) and Section 2(c)(1) of the Open Meetings Act at 8:32 a.m.

The meeting was returned to open session at 12:59 p.m. by a motion from Pat Barry, seconded by Rick Abell. The motion carried by unanimous voice vote.

At 1:00 p.m., Dominic Rivara moved for adjournment of the meeting, seconded by Lucy Podlesny. The voice vote showed unanimous approval.

Respectfully submitted,

[Signature]

Secretary/Treasurer
ILLINOIS MUNICIPAL ELECTRIC AGENCY
SPECIAL MEETING OF THE IMEA BOARD OF DIRECTORS
WEDNESDAY, NOVEMBER 6, 2019

MEMBERS PRESENT

Altamont          Larry Taylor
Bethany           Shannon Risley
Beece             Dale Detmer
Bushnell          Justin Griffith
Cairo             Todd Ely
Carlyle           John Hodapp
Carmi             David Coston
Casey             Shelby Biggs
Chatham           Shane Hill
Fairfield         Mayor Brent Maguire
Farmer City       Sue McLaughlin
Flora             Bob Cobic
Freeburg          John Tolan
Greenup           Mike Ryder (only present on November 6, 2019)
Ladd              Pat Barry
Marshall          Cory Sheehy
Mascoutah         Jesse Carlton
Metropolis        Rick Abeil
Naperville        Lucy Podlesny
Ogleby            Mayor Dominic Rivara
Peru              Jim Lukosus
Princeton         Jeff Mangrich
Rantoul           Greg Hazel
Red Bud           Josh Eckart
Rock Falls        Dick Simon
Roodhouse         Mayor Tom Martin
St. Charles       Tom Bruhl
Sullivan          Mayor Richard Glazebrook
Waterloo          Tim Birk
Winnetka          Brian Keys

MEMBERS ABSENT

Highland          Dan Cook
Riverton          Jim Mileham

OTHERS PRESENT

IMEA               Kevin Gaden
IMEA               Troy Fodor
IMEA               Chris Wise
IMEA               Alice Schum
IMEA               Mike Genin
IMEA               Staci Wilson
IMEA               Kevin Wagner
IMEA               Rakesh Kohtakapu
IMEA               Shadi Ahanchi
IMEA               Glenn Cunningham
IMEA               Adam Baker
IMEA               Chris Jewell
IMEA               Tammy Hall